



PQ Benchmarking in the Era of the Smart Grid

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Is Smart Grid going to Eliminate Power Quality as an issue?

“You must be worried about Smart Grid ... it’s going to eliminate the need for PQ, right?”

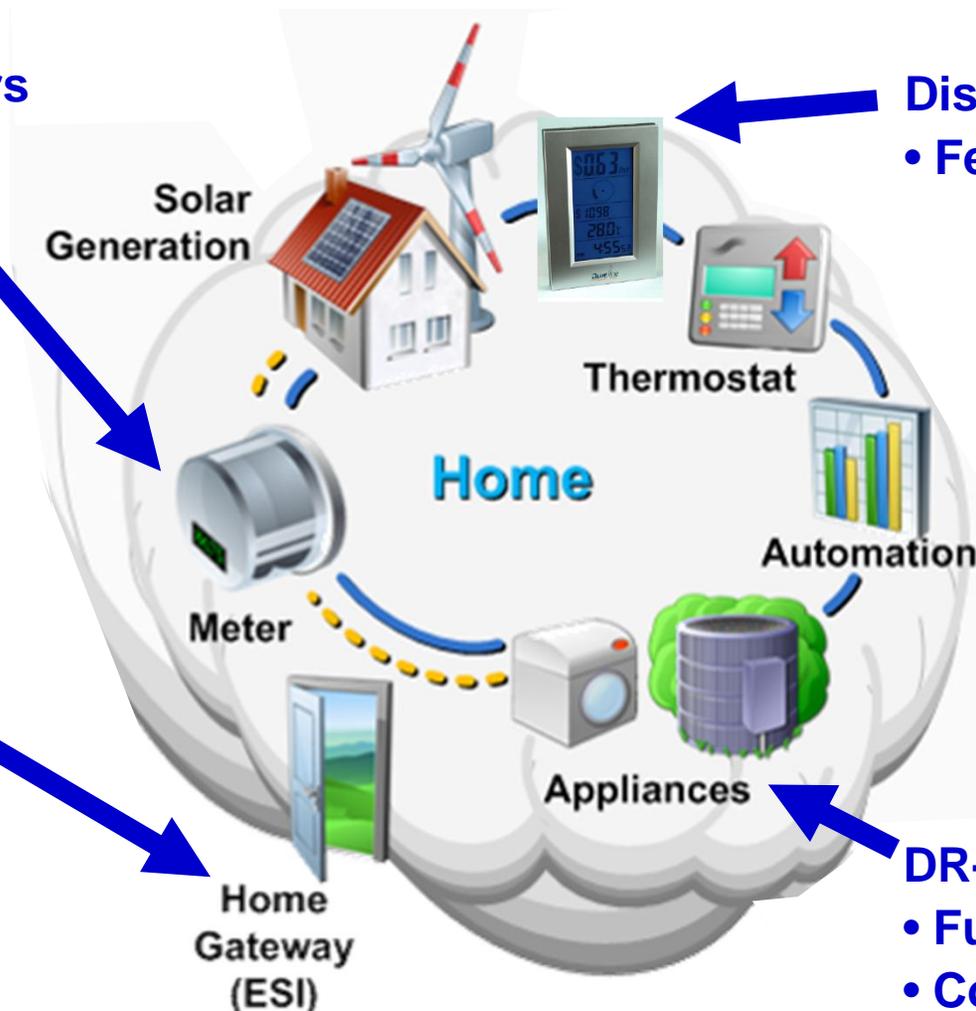
Smart Grid: Increasing Grid Complexity

Advanced Meters

- Energy Mgmt
- Security

Gateways

- Custom Box
- Smart Circuit Breaker Panel
- PC/Router



Display Device

- Feedback Effect

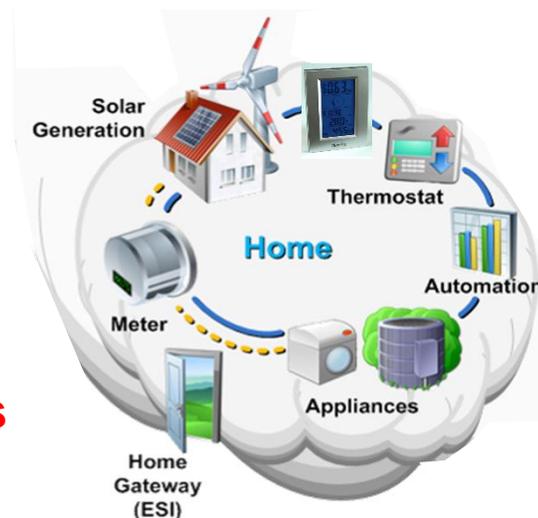
DR-Ready Appliances

- Functional Specs
- Communications

Smart Grid: Increasing Grid Complexity

- Increased grid automation
- Increase number of grid-connected power supplies and devices
- Proliferation of grid-interactive loads
 - Rooftop PV
 - Energy storage
 - Electric vehicle chargers
- Close-coupling of new loads increases the chance for interaction
- Increased deployment of frequency-sensitive loads (capacitors)
- New grid configuration and operating strategies

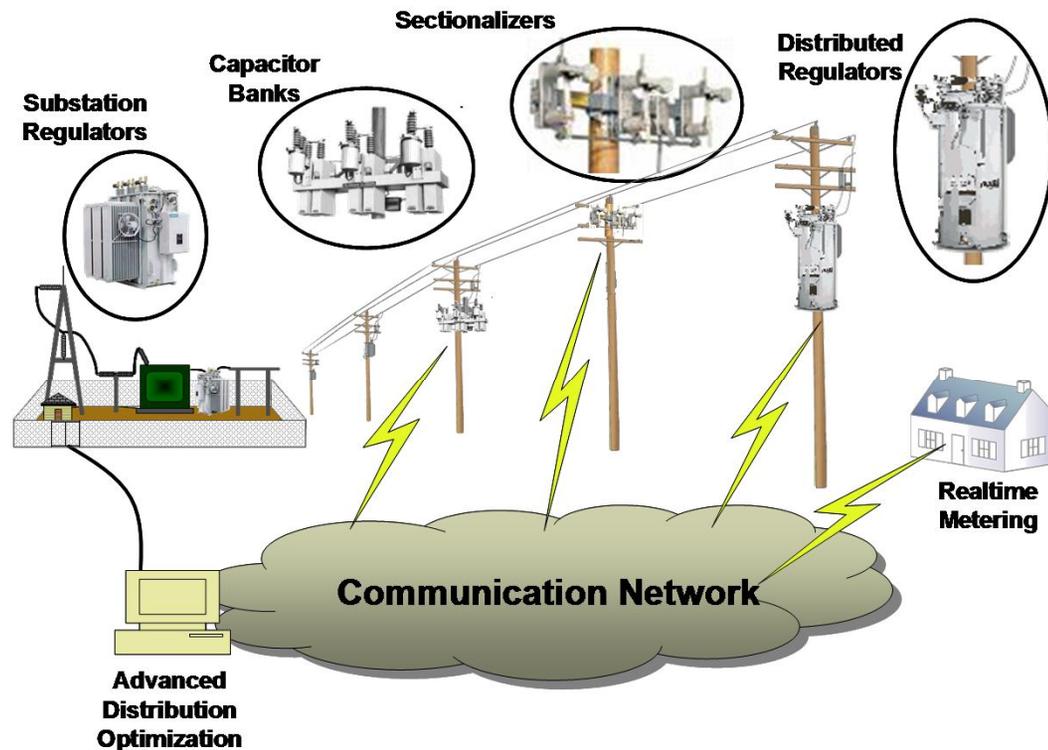
Change and increased complexity inexorably leads to new, unforeseen challenges



Distribution Energy Efficiency Program (DEEP)

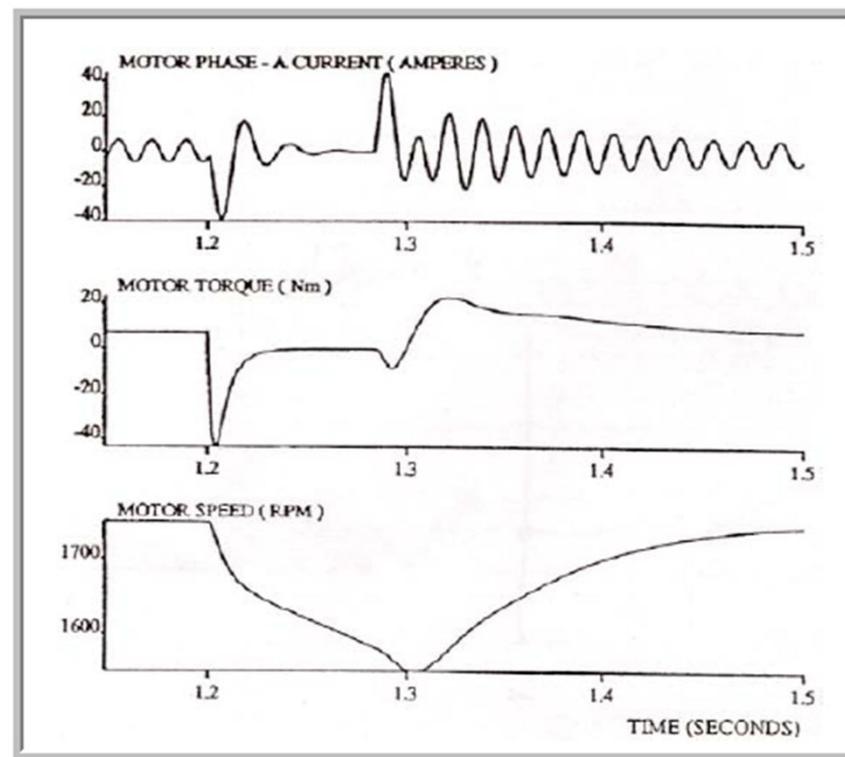
Volt/VAR Support

- **Research Need:** Understanding the impact on transients and resonance from large deployments of switched capacitors



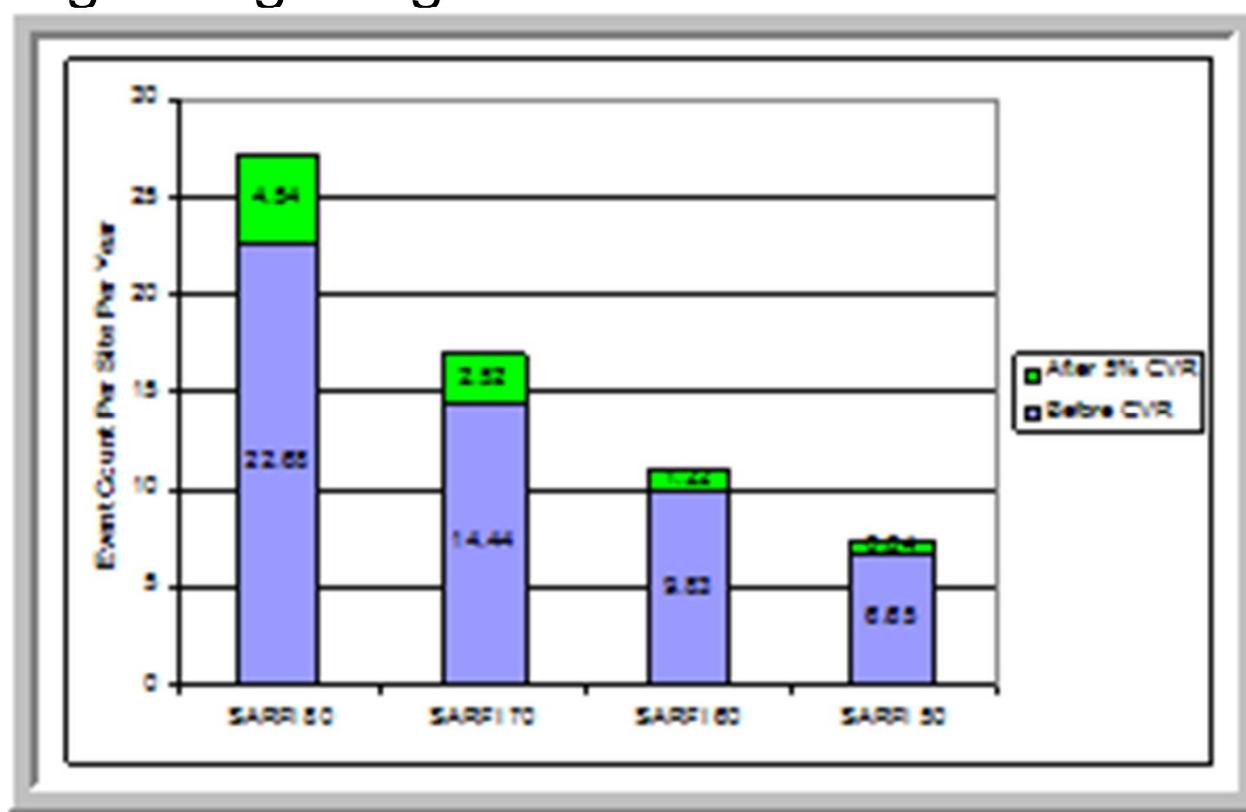
Important Customer Sensitivity Issues (cont.)

- **Research Need:** Understanding equipment behavior under changed operating conditions, especially motors operating at reduced steady state voltage.

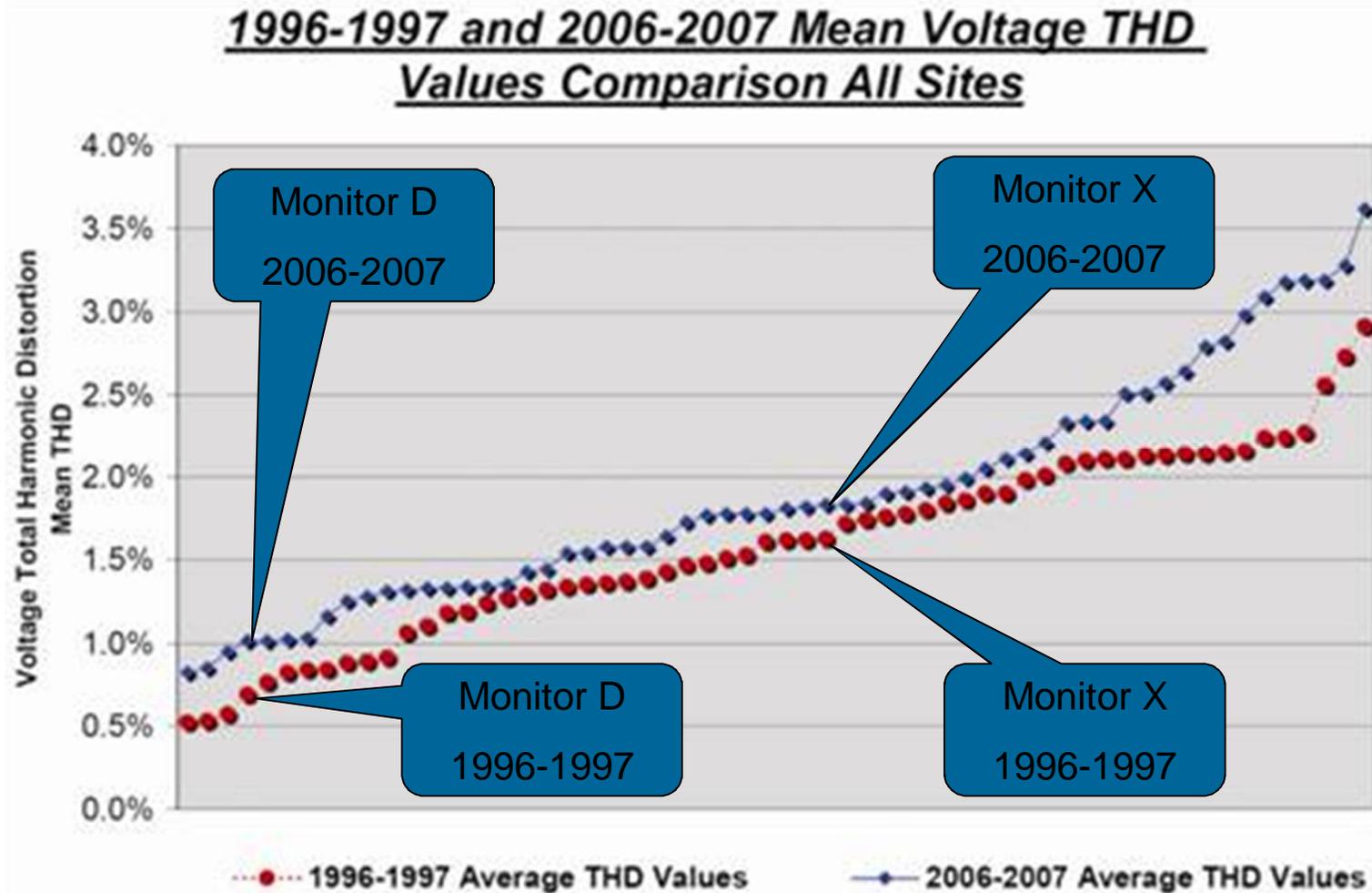


Important Customer Sensitivity Issues

- **Research Need:** Ensuring that reduced nominal voltage doesn't result in increased customer process interruptions during voltage sag events



Are Harmonic Levels on T&D Systems Changing? Direct Evidence Source from a large N.A. utility

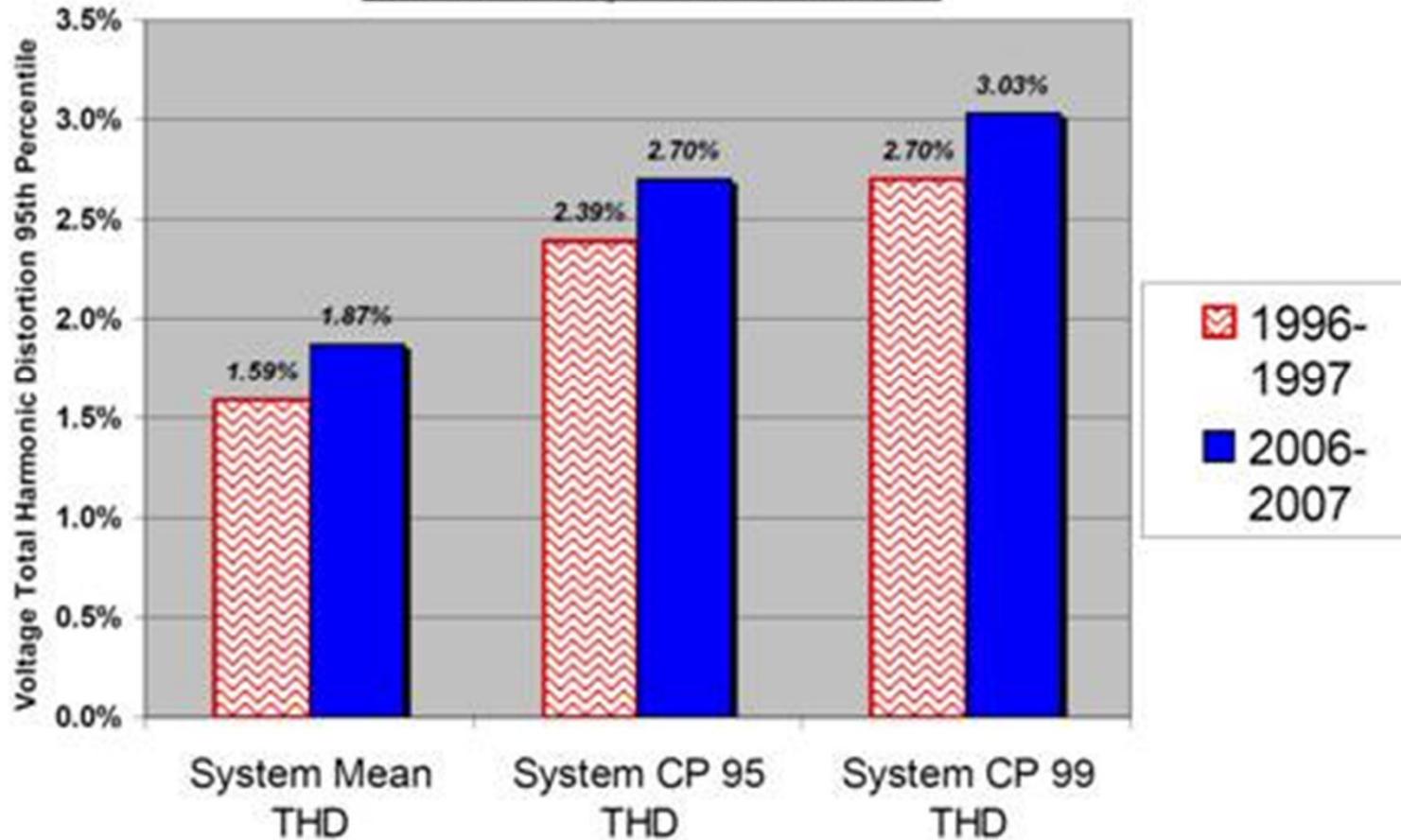


Each “colored dot” represents one monitor on the secondary distribution system .

The “blue dot” directly above the “red dot” is the same monitor point “ten years later”

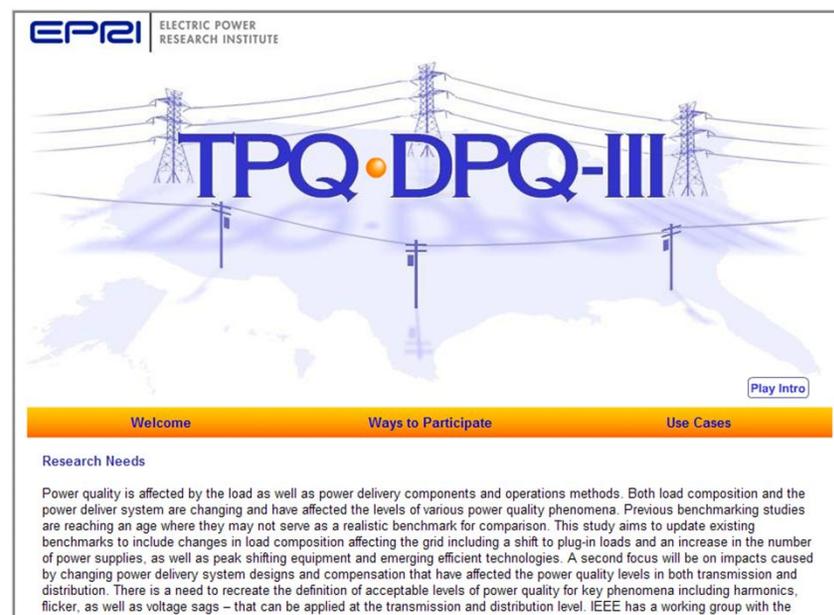
Are Harmonic Levels on T&D Systems Changing?

1996-1997 and 2006-2007 Voltage THD
Values Comparison All Sites

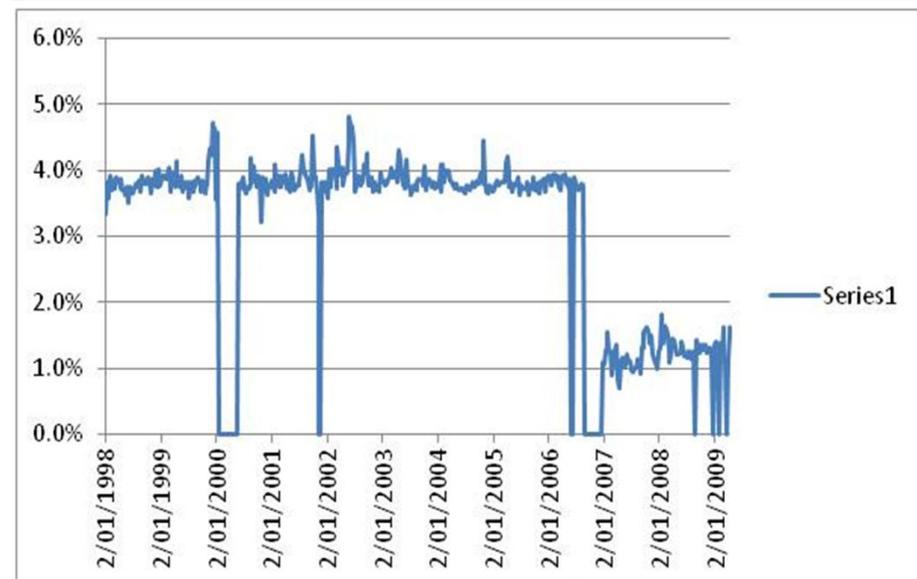
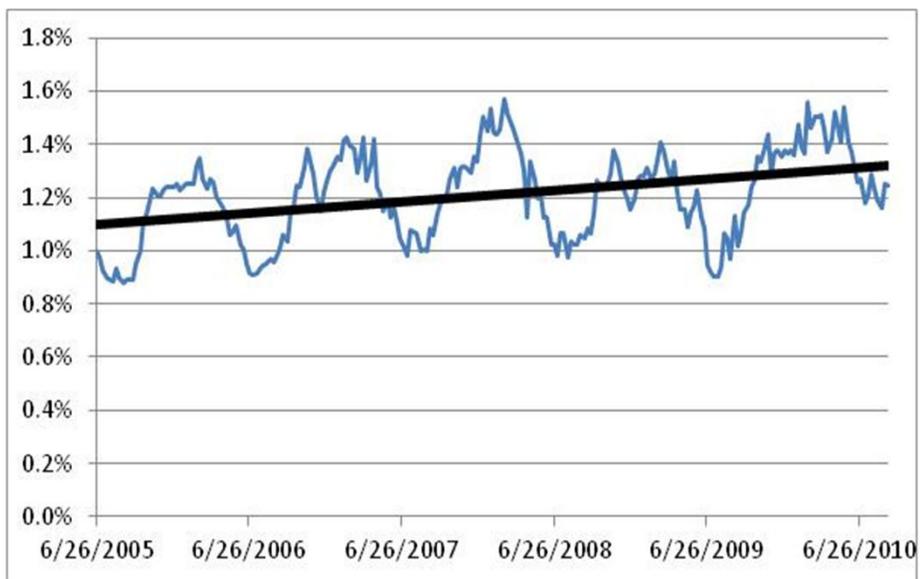
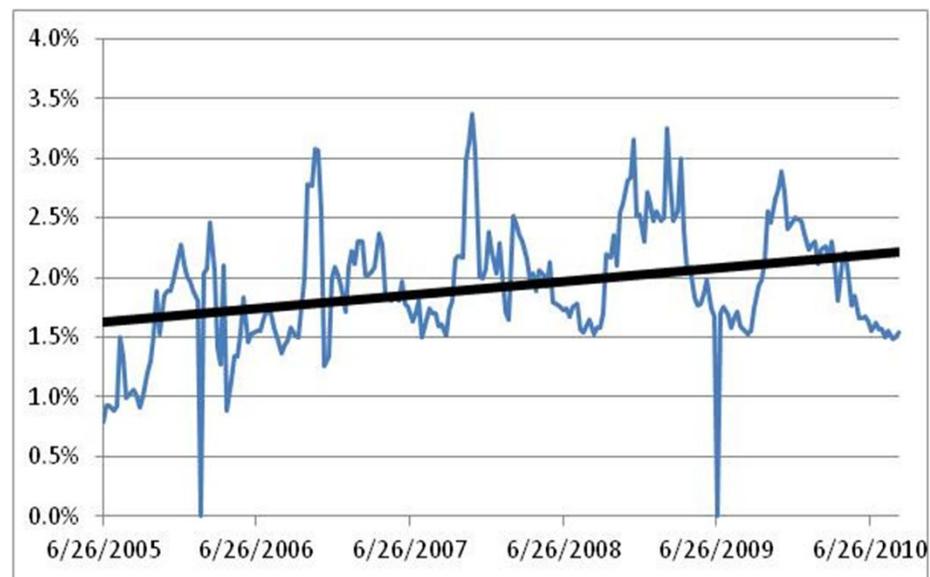
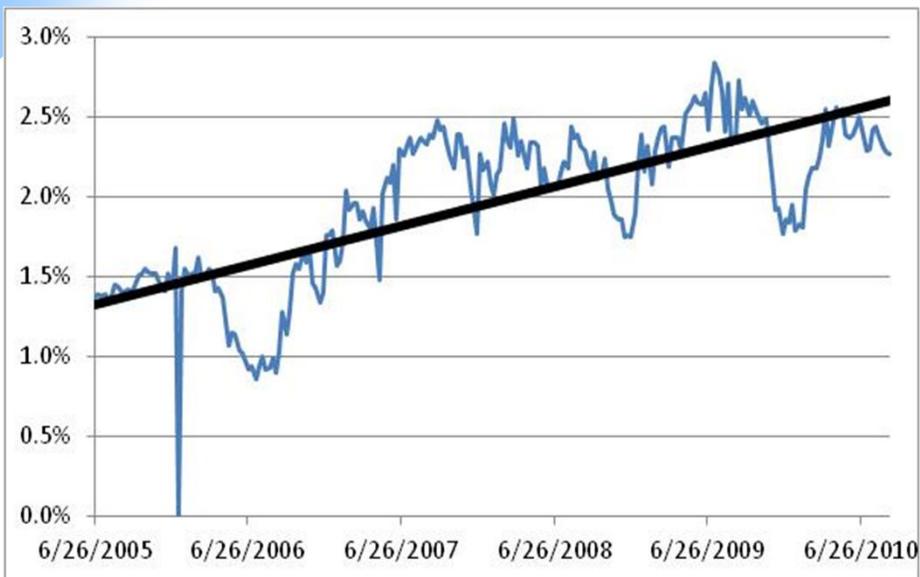


EPRI TPQ/DPQ III PQ Benchmarking Project

- Updated PQ Benchmarks
 - Voltage Sags
- New PQ Benchmarks
 - Harmonics
 - Transmission PQ
- Stratification of data
 - Feeder type and voltage
 - Region
 - Load served
- Trending of PQ performance
- Allow for a meta-analysis of the data from prior power quality studies (National and International)
- Allow the ability to determine what level of PQ performance is “normal” for a variety of circuits and applications



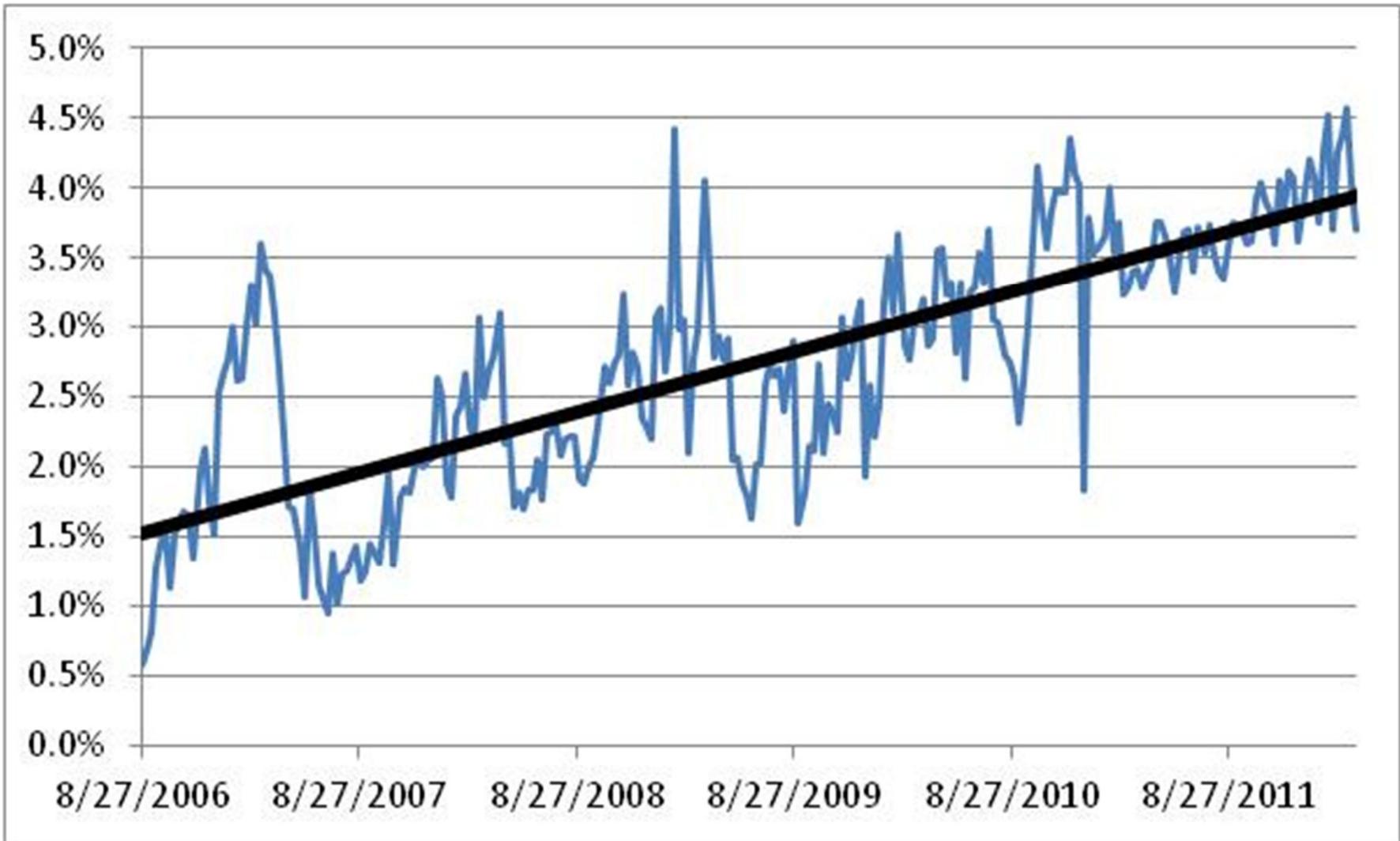
Difficulty in Combining Statistical Trends



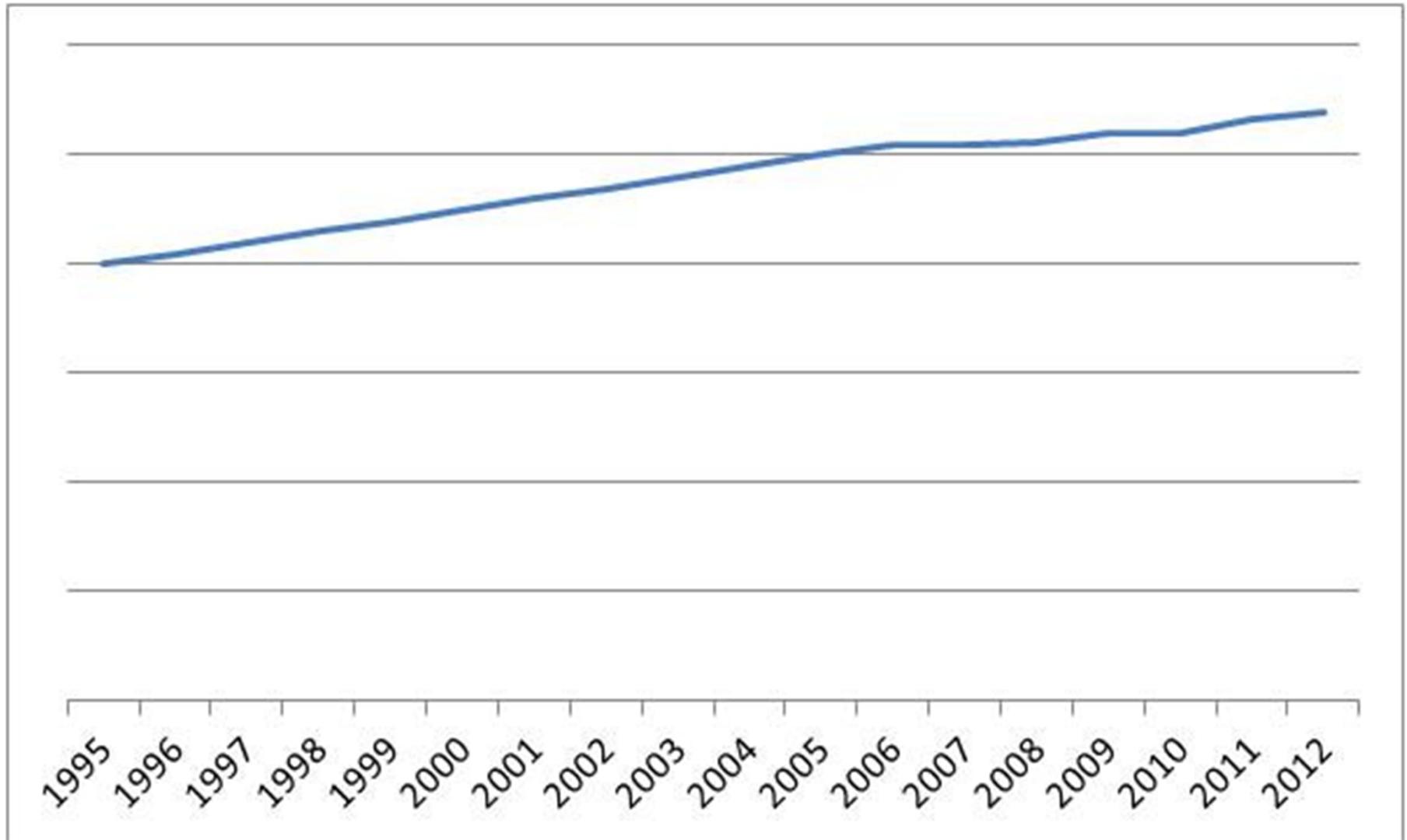
New - Results of July-September 2012 Analysis

- 1000 Circuits
- 60 Randomly Selected for Detailed Trend Analysis
- 60% of all circuits showed increase in harmonics over time
- The range of increase was 3% per year (i.e. 30% over 10 years) etc... Example (2% THD in 2005 2.6% THD in 2015)
- 40% of circuits have stayed relatively flat - none showed a decrease over time
- For the circuits where the monitor was at a customer PCC point of common coupling instead of at the substation a third of those PCC's showed THD levels close to or exceeding IEEE 519 (4% to 7% THD) Example... **Likely because the monitors were placed at suspected customers with high harmonic injection**

Example of the PCC monitors

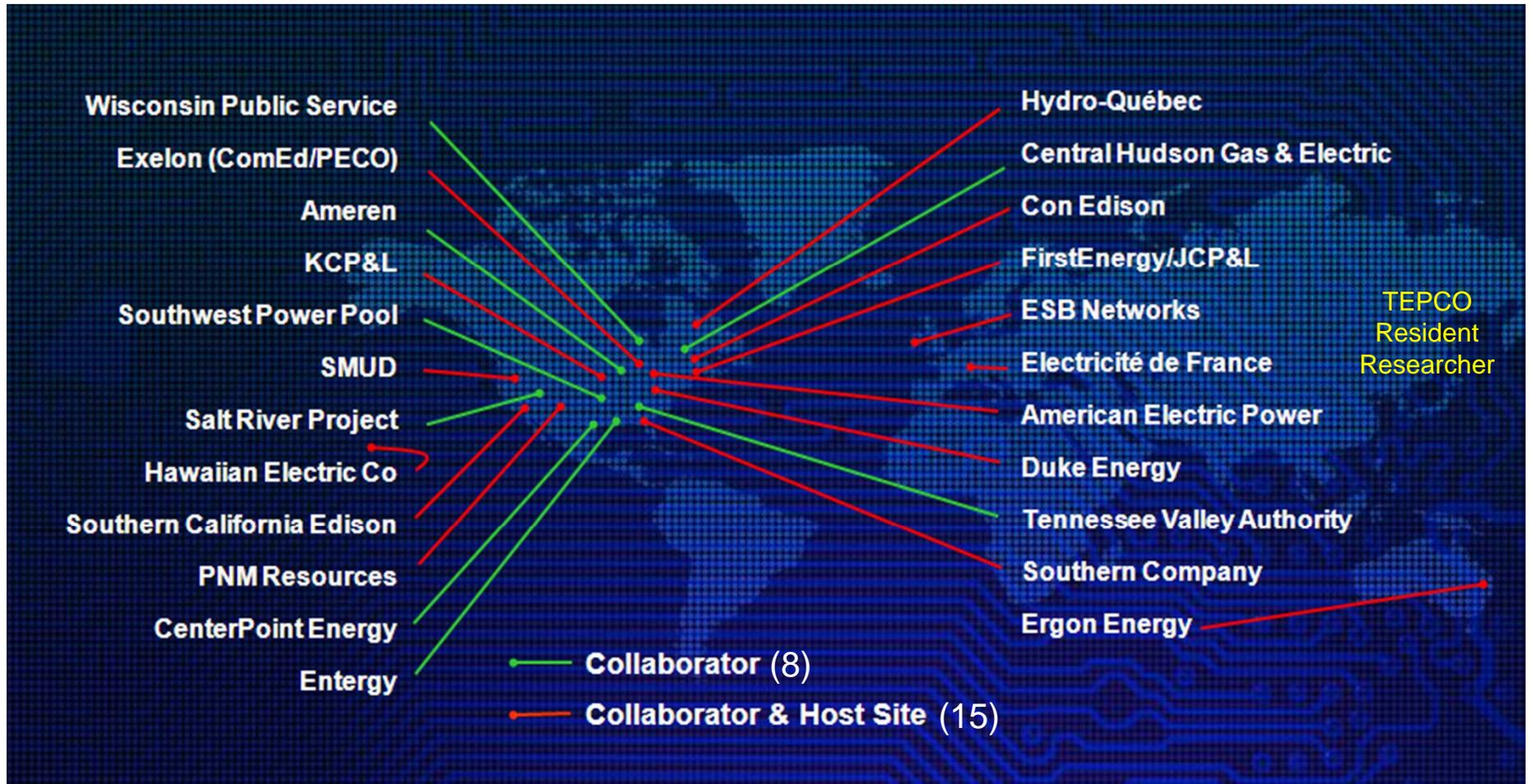


The General Trend looking at all the data sets....



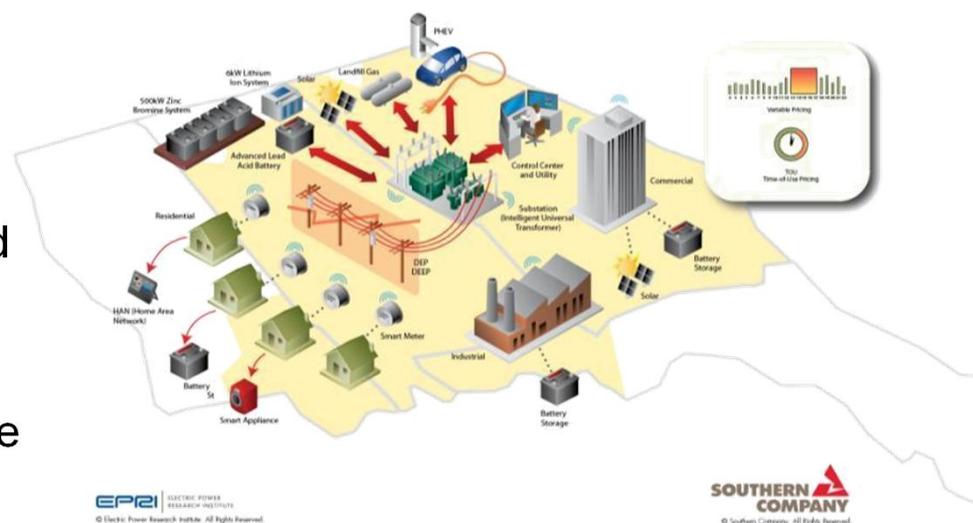
EPRI Smart Grid Demonstration Projects

23 Utilities, 15 Large Scale Demonstrations

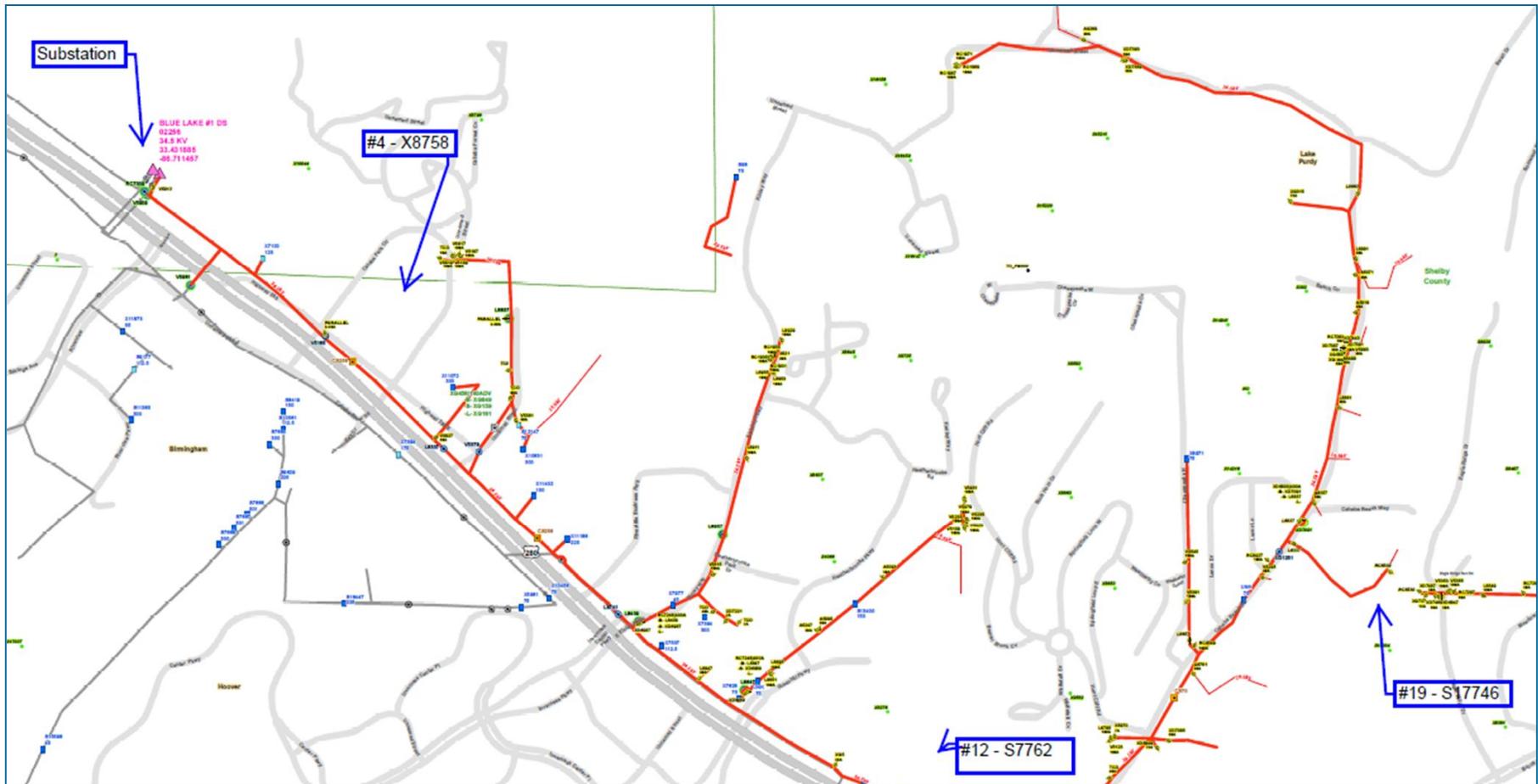


Southern Company – Smart Grid Demonstration

- PQ analysis to be conducted as part of their Distribution Energy Efficiency Program (DEEP)
 - Specifically around capacitor bank switching to maintain a near unity power factor during all periods of the year and to boost the voltage when CVR is implemented during peak load periods.
- DEEP (Distribution Energy Efficiency Program):
- GOAL - maximize the efficiency (minimize losses) of distribution circuits while providing a load management option
- Implement strategies from research projects:
- DROP – Distribution Regulation Option Program (APC)
- EPRI Green Circuits Research Project



Current Status of PQ impact assessment: Refining Metering Locations, Analyzing Preliminary Data



Grid IQ Framework

Estimating Future PQ Impacts and DR Integration Issues

Research Needs

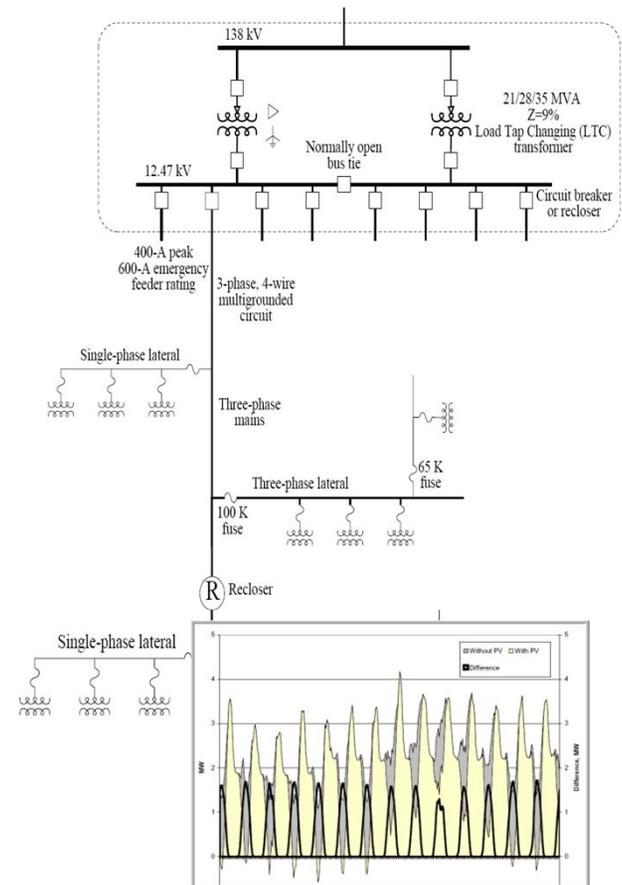
- **Future PQ Levels:** Need to estimate future PQ grid harmonics levels on transmission and distribution grids (Smart Grid)
- **Impact of New Loads:** Need to understand the impact of new loads on grid performance and for different grid configurations

Approach

- **Harmonics:** Develops analyses of future levels of harmonics based on application of load and grid models
- **Models and simulation:** Application of modeling tools to dozens of grid models

Current Research

- **Grid IQ Circuit Analysis** Using 2030 Load Mix Projections (Technical report)
- **Grid IQ Circuit Library:** US\$1 Million in circuit models from many utilities



Smart Meters

Long-term Strategy for Getting Good PQ Data

Research Needs

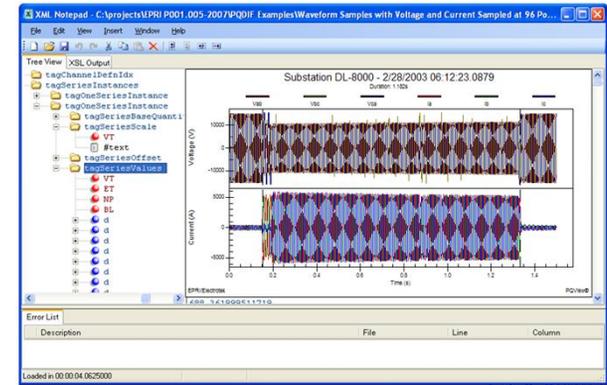
- **Proliferating Data Sources:** What data sources are reliable and which are not?
- **Integration of Data:** How can different data streams best be integrated and managed?
- **Smart Meters:** Are they a Reliable PQ data source?

Approach

- **Technology Assessment:** Evaluation of different data sources for quality of data
- **Standards:** Work closely with the IEEE Power Quality Subcommittee for storing PQDIF records in a database format

Current Research

- **Smart Meters:** Application and Performance Testing of Smart Revenue Meters (Technical Report)
 - Performance Testing
 - Product Specification Review
 - Enterprise success strategy



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Questions?